

TXU Energy Retail Company LLC
REP Certification No. 10004
6555 Sierra Drive 3-S-24
Irving, TX 75039



DATE: November 23, 2015
SELLER: TXU Energy Retail Company LLC
BUYER: Clay County
214 N MAIN ST
HENRIETTA, TX 76365-2850
QUOTE NUMBER: 0065166879

ESI ID REGISTRATION ACKNOWLEDGEMENT

By signing this acknowledgement, Buyer represents and warrants that all information referenced and shown in Exhibits A and A-1 to the subject Transaction Confirmation for the Supply of Electricity ("Transaction Confirmation") is correct, to the best of its knowledge, for all of the ESI IDs and Premises listed in such Exhibits A and A-1 and contracted under such Transaction Confirmation. Buyer further represents and warrants that each and every ESI ID and Premise listed in such Exhibit A primarily serves Buyer's commercial non-residential purposes, and that all information listed therein (including the Monthly Contract Usage Quantities) is accurate and correct. Buyer agrees to bear all responsibility, liability, and associated costs, with regard to (i) the foregoing representation and warranty, as well as (ii) any missing ESI IDs not listed in Exhibit A, and/or ESI IDs erroneously listed on Exhibit A.

AGREED AND ACCEPTED BY:

Signature: *Kenneth Leggett*
Printed Name: Kenneth Leggett
Title: County Judge, Clay County
Date: 11-23-15



Transaction Confirmation for Supply of Electricity

Quote Number:	0065166879	Product:	Fixed Price Load Zone Unlimited Swing
Business Partner #:	0020100825		
Buyer:	Clay County 214 N MAIN ST HENRIETTA, TX 76365-2850	Seller:	TXU Energy Retail Company LLC REP Certification No. 10004 6555 Sierra Drive 3-S-24 Irving, Texas 75039 Attn: Retail Contract Administration
Phone:	940-538-5560	Fax:	
		Phone:	(866) 576-6745
		Fax:	(972) 556-6108

I. Agreement Term	Primary Term: The Primary Term for each Premise will begin on the first meter read, and end on the first regularly scheduled meter read, for each Premise occurring on or after the dates listed below in compliance with the Base Contract for Supply of Electricity.		
	Primary Term Start Date: January 1, 2016	Primary Term End Date: December 31, 2017	

II. Charges	Charge Type	Amount (Monthly Charges will be the total of the items listed in this Article II.)
	(i) All kWh Charge (The per kWh "Contract Price")	<p>\$0.048 per kWh</p> <p>The All kWh Charge includes charges for the commodity (including the price impact, if any, resulting from the implementation of the Operating Reserve Demand Curve ("ORDC")), Energy (shaped), Ancillary Services, Qualified Scheduling Entity Charges, Renewable Energy Credit Charges, Congestion (including but not limited to Reliability Unit Commitment ("RUC")), Line Losses (TDSP), Market Clearing Price for Capacity, ERCOT Administration Fee/ISO Fees, and Unaccounted for Energy ("UFE") as defined and specified in the ERCOT Protocols and the applicable TDSP's Tariff in effect as of the date of this Agreement. It will also include the settlement charges to the applicable ERCOT Load Zone.</p>
	ii. Excess Usage	<p>If Buyer's total consumption of Power for all Premises in a calendar month exceeds the total amount listed in Exhibit A-1 for such month by more than the Excess Usage Tolerance percentage specified below, then Seller may charge Buyer 105% of the then current Market Price (as defined below) as the "Contract Price" for such excess quantities. The "Market Price", for purposes of this Excess Usage paragraph and the Under Usage paragraph below, shall be the weighted average of the Real Time Settlement Point Price(s) for the applicable load zone(s) in the applicable month; plus all charges associated with Ancillary Services, Qualified Scheduling Entity Charges, Renewable Energy Credit Charges, Congestion (including but not limited to Reliability Unit Commitment ("RUC")), Line Losses (TDSP), Market Clearing Price for Capacity, ERCOT Administration Fee/ISO Fees, and Unaccounted for Energy ("UFE").</p> <p>Excess Usage Tolerance: UNLIMITED</p>
	iii. Under Usage	<p>Except to the extent caused by a Force Majeure event or Seller's breach, if Buyer's total consumption of Power for all Premises in a calendar month is less than the total amount listed in Exhibit A-1 for such month by more than the Under Usage Tolerance percentage specified below, then, in addition to paying for the Power actually consumed, Buyer agrees to pay Seller for the cost of liquidating the Shortfall Quantity. The "Shortfall Quantity" shall mean [(100% minus the Under Usage Tolerance percentage specified below) multiplied by (the aggregated monthly contract usage quantities listed on Exhibit A-1 for the applicable month)) minus (the aggregated quantities consumed by Buyer during the month)]. The cost of liquidating the Shortfall Quantity shall be the positive amount, if any, calculated as follows: [(the Shortfall Quantity) multiplied by (the Contract Price minus 95% of the then current Market Price for the Shortfall Quantity)].</p> <p>Under Usage Tolerance: UNLIMITED</p>
	iv. Standing Charge	The sum of the Monthly Standing Charges for all ESI IDs as listed in Exhibit A.
	v. Other Charges	Varies by ESI ID throughout the Term. All charges, other than those listed above or below, imposed upon Seller or Buyer by the TDSP or another Party that are allowed or required by the PUCT, ERCOT, or any other governmental or regulatory authority, on or with respect to the acquisition, sale, delivery, and purchase of the Power.

	vi. Taxes	Varies by ESI ID throughout the Term. All taxes imposed by any governmental or regulatory authority on the acquisition, sale, delivery, and purchase of the Power. Includes Seller's Texas Gross Receipts Tax and Public Utility Commission Assessment on the acquisition, sales, delivery, or purchase of the Power.
	vii. Aggregator/Third Party Fee	\$0.0000000 per kWh. Buyer represents that it has not entered into any contract, arrangement or understanding with any person that may result in the obligation of Buyer or Seller to pay any finders fees, broker or agent commissions or other like payments in connection with the negotiations leading to this Agreement or the consummation of the transactions contemplated hereby. If any such fees, commissions or payments are alleged to exist or be owing, Buyer shall be responsible for all such fees, commissions and payments, and shall indemnify and hold harmless Seller from and against all costs, expenses, damages, liabilities and other charges incurred by Seller in connection with disputing and resolving any such claims.
III. BILLING	MULTI-SITE 1-INVOICE via HARD COPY	Net 30 days from the date of the invoice via CHECK
IV. SPECIAL PROVISIONS	<p>INITIAL SECURITY: An initial cash deposit in the amount of \$0.00 is required within sixteen (16) days from the issuance date of the invoice for the deposit. Once received, the cash deposit may be replaced by a surety bond, or an irrevocable letter of credit either of which shall be (i) in a form reasonably acceptable to Seller, (ii) from an institution reasonably acceptable to Seller, and (iii) in the same dollar amount as the cash deposit. The security shall remain in effect until at least two (2) months after the Primary Term End Date.</p> <p>BLEND AND EXTEND Both Parties will work in good faith during the Agreement Term to reasonably accommodate and assist Buyer with the management of its electricity needs at the Premises. For example, if Buyer desires to blend and extend the Agreement Term (i.e., blending the existing price, on a prospective basis, with a new market based price for a time period extending the term of the existing Agreement), both Parties will work in good faith to mutually agree upon the terms and conditions that are economically viable to both Parties. However, notwithstanding the previous language, nothing contained herein shall be construed as to deny or diminish the economic benefit of the Agreement to either Party, and neither Party shall be under any obligation whatsoever to agree to a modification that would have such result.</p> <p>EXECUTION Buyer and Seller each agree that this Transaction Confirmation, may be executed by written or electronic signature and may be delivered by facsimile or other electronic transfer in multiple counterparts, each of which will be as binding on the Buyer or Seller as an original document. Buyer or Seller each understand and agree that such facsimiles or other electronic transmissions shall be deemed to constitute the original of such documents, and that any objections that they do not constitute the "best evidence" of the documents, or that they do not comply with the "Statute of Frauds," as well as any other similar objections to the validity or admissibility of the document, are hereby expressly waived by the Buyer and Seller.</p>	
V. BASE CONTRACT	Buyer acknowledges that it has previously been furnished with a Base Contract for Supply of Electricity ("Base Contract"), which is an integral part of the Agreement to which this Transaction Confirmation applies. In the event that Buyer has not executed the Base Contract as of the time of Buyer's execution of this Transaction Confirmation, then Buyer's execution of this Transaction Confirmation shall be deemed to be Buyer's ratification, adoption and acceptance of the Base Contract as last provided by Seller. Exhibits A & A-1 and other attachments, as applicable (e.g., Attachment 1, Attachment CE, Attachment Z, etc.), are incorporated herein by reference.	

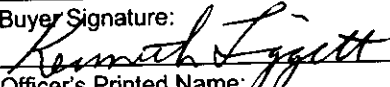
Buyer Legal Name: Clay County a Texas political subdivision	Seller Legal Name: TXU Energy Retail Company LLC, a Texas limited liability company
By (Name of General Partner or Agent if applicable): Its General Partner	
Buyer Signature: 	Seller Signature:
Officer's Printed Name: Kenneth Liggett	Officer's Printed Name: Gabriel R. Castro
Title: County Judge, Clay County	Title: Vice President
Date: 11-23-15	Date:

Exhibit A – Point of Delivery Listing



Legal Name: Clay County

Quote: 0065166879

Estimated Load Factor: 31.80

Price Type: Fixed

Total Contract kWh: 1,130,339

Primary Term: 24

TDSP	Delivery Voltage	ESI ID	ESI ID Address	Congestion Zone	Meter Cycle	Meter Cycle Start	Meter Cycle End	Profile	IDR or Non-IDR	Standing Charge	ESI Peak KW
TNM P	Secondary	10400512565420001	886 TUCKER RD UNIT PETROLIA TX 76377	WEST	11	January 13, 2016	January 15, 2018	BUSNODE M	NON-IDR	0	0
TNM P	Secondary	10400514229810001	260 E NORTH AVE BYERS TX 76357-3044	WEST	13	January 15, 2016	January 17, 2018	BUSLOLF	NON-IDR	0	7
TXU	Secondary	10443720005294376	762 KING ST GRDL 1 BELLEVUE TX 76228	WEST	08	January 11, 2016	January 9, 2018	NMLIGHT	NON-IDR	0	0
TXU	Secondary	10443720005485865	762 KING ST BELLEVUE TX 76228	WEST	08	January 11, 2016	January 9, 2018	BUSNODE M	NON-IDR	0	0
TXU	Secondary	10443720005489461	100 N BRIDGE ST HENRIETTA TX 76365-2800	WEST	08	January 11, 2016	January 9, 2018	BUSLOLF	NON-IDR	0	36
TXU	Secondary	10443720005489585	112 N GRAHAM ST HENRIETTA TX 76365-2721	WEST	08	January 11, 2016	January 9, 2018	BUSNODE M	NON-IDR	0	1
TXU	Secondary	10443720005489864	210 W GILBERT ST HENRIETTA TX 76365-2816	WEST	08	January 11, 2016	January 9, 2018	BUSLOLF	NON-IDR	0	26
TXU	Secondary	10443720005503194	214 N MAIN ST HENRIETTA TX 76365-2850	WEST	08	January 11, 2016	January 9, 2018	BUSLOLF	NON-IDR	0	56
TXU	Secondary	10443720005542781	700 S FANNIN ST HENRIETTA TX 76365-3700	WEST	08	January 11, 2016	January 9, 2018	BUSNODE M	NON-IDR	0	0
TXU	Secondary	10443720006014074	215 W GILBERT ST HENRIETTA TX 76365-2864	WEST	08	January 11, 2016	January 9, 2018	BUSHILF	NON-IDR	0	61
TXU	Secondary	10443720006749240	210 W IKARD ST HENRIETTA TX 76365-2828	WEST	08	January 11, 2016	January 9, 2018	BUSLOLF	NON-IDR	0	15
TXU	Secondary	10443720009026934	116 E WICHITA ST HENRIETTA TX 76365-2825	WEST	08	January 11, 2016	January 9, 2018	BUSNODE M	NON-IDR	0	1

Total Number of Points of Delivery = 12

Contracted kW = 203

Monthly Standing Charges = 0

In the event this Exhibit "A" contains temporary placeholder ESI ID numbers (typically denoted by "TPH" at the beginning of the ESI ID number) for contracted future Buyer ESI IDs, then (i) Buyer shall give Seller at least thirty (30) days prior written notice of the date that each such ESI ID will be energized as a Buyer ESI ID (i.e., when Buyer will begin utilizing the applicable facility located at Buyer's Premise), (ii) Seller will not be obligated to serve any such ESI ID under the Agreement until, at the earliest, after the expiration of at least thirty (30) days after Buyer's written notice has been given to Seller, and (iii), in any event, Buyer's giving, or failure to give, timely notice to Seller shall not affect Buyer's obligation, under the Agreement, to be responsible for all volumes contracted for under the Agreement as reflected on Exhibit "A-1".

Exhibit A1 – Monthly Contract Usage



Legal Name: Clay County
 Estimated Load Factor: 31.80
 Total Contract kWh: 1,130,339

Quote: 0065166879
 Price Type: Fixed

Period	Usage 1	Usage 2	Usage 3	Usage 4	Total Usage
01/01/2016					28,757
02/01/2016					36,654
03/01/2016					39,510
04/01/2016					37,997
05/01/2016					44,522
06/01/2016					56,599
07/01/2016					67,505
08/01/2016					66,898
09/01/2016					55,614
10/01/2016					42,680
11/01/2016					36,564
12/01/2016					39,418
01/01/2017					41,614
02/01/2017					36,654
03/01/2017					39,510
04/01/2017					37,997
05/01/2017					44,522
06/01/2017					56,599
07/01/2017					67,505
08/01/2017					66,898
09/01/2017					55,614
10/01/2017					42,680
11/01/2017					36,564
12/01/2017					39,418
01/01/2018					12,046

Total Number of Periods = 25

TXU Energy Retail Company LLC
REP Certification No. 10004
6555 Sierra Drive 3-S-24
Irving, TX 75039



DATE: November 23, 2015
SELLER: TXU Energy Retail Company LLC
BUYER: Clay County
214 N MAIN ST
HENRIETTA, TX 76365-2850
QUOTE NUMBER: 0065166930

ESI ID REGISTRATION ACKNOWLEDGEMENT

By signing this acknowledgement, Buyer represents and warrants that all information referenced and shown in Exhibits A and A-1 to the subject Transaction Confirmation for the Supply of Electricity ("Transaction Confirmation") is correct, to the best of its knowledge, for all of the ESI IDs and Premises listed in such Exhibits A and A-1 and contracted under such Transaction Confirmation. Buyer further represents and warrants that each and every ESI ID and Premise listed in such Exhibit A primarily serves Buyer's commercial non-residential purposes, and that all information listed therein (including the Monthly Contract Usage Quantities) is accurate and correct. Buyer agrees to bear all responsibility, liability, and associated costs, with regard to (i) the foregoing representation and warranty, as well as (ii) any missing ESI IDs not listed in Exhibit A, and/or ESI IDs erroneously listed on Exhibit A.

AGREED AND ACCEPTED BY:

Signature: _____

Kenneth Liggett

Printed Name: _____

Kenneth Liggett

Title: _____

Clay County Judge

Date: _____

Nov 23, 2015



Transaction Confirmation for Supply of Electricity

Quote Number:	0065166930	Product:	Fixed Price Load Zone Unlimited Swing	
Business Partner #:	0020100825			
Buyer:	Clay County 214 N MAIN ST HENRIETTA, TX 76365-2850	Seller:	TXU Energy Retail Company LLC REP Certification No. 10004 6555 Sierra Drive 3-S-24 Irving, Texas 75039 Attn: Retail Contract Administration	
Phone:	940-538-5560	Fax:	Phone:	(866) 576-6745
			Fax:	(972) 556-6108

I. Agreement Term	Primary Term: The Primary Term for each Premise will begin on the first meter read, and end on the first regularly scheduled meter read, for each Premise occurring on or after the dates listed below in compliance with the Base Contract for Supply of Electricity.			
	Primary Term Start Date: January 1, 2018		Primary Term End Date: December 31, 2019	

II. Charges	Charge Type	Amount (Monthly Charges will be the total of the items listed in this Article II.)
	(i) All kWh Charge (The per kWh "Contract Price")	<p>\$0.048 per kWh</p> <p>The All kWh Charge includes charges for the commodity (including the price impact, if any, resulting from the implementation of the Operating Reserve Demand Curve ("ORDC")), Energy (shaped), Ancillary Services, Qualified Scheduling Entity Charges, Renewable Energy Credit Charges, Congestion (including but not limited to Reliability Unit Commitment ("RUC")), Line Losses (TDSP), Market Clearing Price for Capacity, ERCOT Administration Fee/ISO Fees, and Unaccounted for Energy ("UFE") as defined and specified in the ERCOT Protocols and the applicable TDSP's Tariff in effect as of the date of this Agreement. It will also include the settlement charges to the applicable ERCOT Load Zone.</p>
	ii. Excess Usage	<p>If Buyer's total consumption of Power for all Premises in a calendar month exceeds the total amount listed in Exhibit A-1 for such month by more than the Excess Usage Tolerance percentage specified below, then Seller may charge Buyer 105% of the then current Market Price (as defined below) as the "Contract Price" for such excess quantities. The "Market Price", for purposes of this Excess Usage paragraph and the Under Usage paragraph below, shall be the weighted average of the Real Time Settlement Point Price(s) for the applicable load zone(s) in the applicable month; plus all charges associated with Ancillary Services, Qualified Scheduling Entity Charges, Renewable Energy Credit Charges, Congestion (including but not limited to Reliability Unit Commitment ("RUC")), Line Losses (TDSP), Market Clearing Price for Capacity, ERCOT Administration Fee/ISO Fees, and Unaccounted for Energy ("UFE").</p> <p>Excess Usage Tolerance: UNLIMITED</p>
	iii. Under Usage	<p>Except to the extent caused by a Force Majeure event or Seller's breach, if Buyer's total consumption of Power for all Premises in a calendar month is less than the total amount listed in Exhibit A-1 for such month by more than the Under Usage Tolerance percentage specified below, then, in addition to paying for the Power actually consumed, Buyer agrees to pay Seller for the cost of liquidating the Shortfall Quantity. The "Shortfall Quantity" shall mean $[(100\% \text{ minus the Under Usage Tolerance percentage specified below}) \times (\text{the aggregated monthly contract usage quantities listed on Exhibit A-1 for the applicable month}) \text{ minus } (\text{the aggregated quantities consumed by Buyer during the month})]$. The cost of liquidating the Shortfall Quantity shall be the positive amount, if any, calculated as follows: $[(\text{the Shortfall Quantity}) \times (\text{the Contract Price minus } 95\% \text{ of the then current Market Price for the Shortfall Quantity})]$.</p> <p>Under Usage Tolerance: UNLIMITED</p>
	iv. Standing Charge	The sum of the Monthly Standing Charges for all ESI IDs as listed in Exhibit A.
	v. Other Charges	Varies by ESI ID throughout the Term. All charges, other than those listed above or below, imposed upon Seller or Buyer by the TDSP or another Party that are allowed or required by the PUCT, ERCOT, or any other governmental or regulatory authority, on or with respect to the acquisition, sale, delivery, and purchase of the Power.

	vi. Taxes	Varies by ESI ID throughout the Term. All taxes imposed by any governmental or regulatory authority on the acquisition, sale, delivery, and purchase of the Power. Includes Seller's Texas Gross Receipts Tax and Public Utility Commission Assessment on the acquisition, sales, delivery, or purchase of the Power.
	vii. Aggregator/Third Party Fee	\$0.0000000 per kWh. Buyer represents that it has not entered into any contract, arrangement or understanding with any person that may result in the obligation of Buyer or Seller to pay any finders fees, broker or agent commissions or other like payments in connection with the negotiations leading to this Agreement or the consummation of the transactions contemplated hereby. If any such fees, commissions or payments are alleged to exist or be owing, Buyer shall be responsible for all such fees, commissions and payments, and shall indemnify and hold harmless Seller from and against all costs, expenses, damages, liabilities and other charges incurred by Seller in connection with disputing and resolving any such claims.
III. BILLING	MULTI-SITE 1-INVOICE via HARD COPY	Net 30 days from the date of the invoice via CHECK
IV. SPECIAL PROVISIONS	<p>INITIAL SECURITY: An initial cash deposit in the amount of \$0.00 is required within sixteen (16) days from the issuance date of the invoice for the deposit. Once received, the cash deposit may be replaced by a surety bond, or an irrevocable letter of credit either of which shall be (i) in a form reasonably acceptable to Seller, (ii) from an institution reasonably acceptable to Seller, and (iii) in the same dollar amount as the cash deposit. The security shall remain in effect until at least two (2) months after the Primary Term End Date.</p> <p>BLEND AND EXTEND. Both Parties will work in good faith during the Agreement Term to reasonably accommodate and assist Buyer with the management of its electricity needs at the Premises. For example, if Buyer desires to blend and extend the Agreement Term (i.e., blending the existing price, on a prospective basis, with a new market based price for a time period extending the term of the existing Agreement), both Parties will work in good faith to mutually agree upon the terms and conditions that are economically viable to both Parties. However, notwithstanding the previous language, nothing contained herein shall be construed as to deny or diminish the economic benefit of the Agreement to either Party, and neither Party shall be under any obligation whatsoever to agree to a modification that would have such result.</p> <p>EXECUTION Buyer and Seller each agree that this Transaction Confirmation, may be executed by written or electronic signature and may be delivered by facsimile or other electronic transfer in multiple counterparts, each of which will be as binding on the Buyer or Seller as an original document. Buyer or Seller each understand and agree that such facsimiles or other electronic transmissions shall be deemed to constitute the original of such documents, and that any objections that they do not constitute the "best evidence" of the documents, or that they do not comply with the "Statute of Frauds," as well as any other similar objections to the validity or admissibility of the document, are hereby expressly waived by the Buyer and Seller.</p>	
V. BASE CONTRACT	Buyer acknowledges that it has previously been furnished with a Base Contract for Supply of Electricity ("Base Contract"), which is an integral part of the Agreement to which this Transaction Confirmation applies. In the event that Buyer has not executed the Base Contract as of the time of Buyer's execution of this Transaction Confirmation, then Buyer's execution of this Transaction Confirmation shall be deemed to be Buyer's ratification, adoption and acceptance of the Base Contract as last provided by Seller. Exhibits A & A-1 and other attachments, as applicable (e.g., Attachment 1, Attachment CE, Attachment Z, etc.), are incorporated herein by reference.	

Buyer Legal Name: Clay County a Texas political subdivision	Seller Legal Name: TXU Energy Retail Company LLC, a Texas limited liability company
By (Name of General Partner or Agent if applicable): Its General Partner	
Buyer Signature: <i>Kenneth Liggett</i>	Seller Signature:
Officer's Printed Name: <i>Kenneth Liggett</i>	Officer's Printed Name: Gabriel R. Castro
Title: <i>Clay County Judge</i>	Title: Vice President
Date: <i>Nov 23, 2015</i>	Date:

Exhibit A – Point of Delivery Listing



Legal Name: Clay County
 Estimated Load Factor: 31.80
 Total Contract kWh: 1,128,261
 Primary Term: 24

Quote: 0065166930
 Price Type: Fixed

TDSP	Delivery Voltage	ESI ID	ESI ID Address	Congestion Zone	Meter Cycle	Meter Cycle Start	Meter Cycle End	Profile	IDR or Non-IDR	Standing Charge	ESI Peak KW
TNM	Secondary	10400512565420001	886 TUCKER RD UNIT PETROLIA TX 76377	WEST	11	January 16, 2018	January 13, 2020	BUSNODE M	NON-IDR	0	0
TNM	Secondary	10400514229810001	260 E NORTH AVE BYERS TX 76357-3044	WEST	13	January 16, 2018	January 13, 2020	BUSLOLF	NON-IDR	0	7
TXU	Secondary	10443720005294376	762 KING ST GRDL 1 BELLEVUE TX 76228	WEST	08	January 16, 2018	January 13, 2020	NMLIGHT	NON-IDR	0	0
TXU	Secondary	10443720005485865	762 KING ST BELLEVUE TX 76228	WEST	08	January 16, 2018	January 13, 2020	BUSNODE M	NON-IDR	0	0
TXU	Secondary	10443720005489461	100 N BRIDGE ST HENRIETTA TX 76365-2800	WEST	08	January 16, 2018	January 13, 2020	BUSLOLF	NON-IDR	0	36
TXU	Secondary	10443720005489585	112 N GRAHAM ST HENRIETTA TX 76365-2721	WEST	08	January 16, 2018	January 13, 2020	BUSNODE M	NON-IDR	0	1
TXU	Secondary	10443720005489864	210 W GILBERT ST HENRIETTA TX 76365-2816	WEST	08	January 16, 2018	January 13, 2020	BUSLOLF	NON-IDR	0	26
TXU	Secondary	10443720005503194	214 N MAIN ST HENRIETTA TX 76365-2850	WEST	08	January 16, 2018	January 13, 2020	BUSLOLF	NON-IDR	0	56
TXU	Secondary	10443720005542781	700 S FANNIN ST HENRIETTA TX 76365-3700	WEST	08	January 16, 2018	January 13, 2020	BUSNODE M	NON-IDR	0	0
TXU	Secondary	10443720006014074	215 W GILBERT ST HENRIETTA TX 76365-2864	WEST	08	January 16, 2018	January 13, 2020	BUSHILF	NON-IDR	0	61
TXU	Secondary	10443720006749240	210 W IKARD ST HENRIETTA TX 76365-2828	WEST	08	January 16, 2018	January 13, 2020	BUSLOLF	NON-IDR	0	15
TXU	Secondary	10443720009026934	116 E WICHITA ST HENRIETTA TX 76365-2825	WEST	08	January 16, 2018	January 13, 2020	BUSNODE M	NON-IDR	0	1

Total Number of Points of Delivery = 12

Contracted kW = 203

Monthly Standing Charges = 0

In the event this Exhibit "A" contains temporary placeholder ESI ID numbers (typically denoted by "TPH" at the beginning of the ESI ID number) for contracted future Buyer ESI IDs, then (i) Buyer shall give Seller at least thirty (30) days prior written notice of the date that each such ESI ID will be energized as a Buyer ESI ID (i.e., when Buyer will begin utilizing the applicable facility located at Buyer's Premise), (ii) Seller will not be obligated to serve any such ESI ID under the Agreement until, at the earliest, after the expiration of at least thirty (30) days after Buyer's written notice has been given to Seller, and (iii), in any event, Buyer's giving, or failure to give, timely notice to Seller shall not affect Buyer's obligation, under the Agreement, to be responsible for all volumes contracted for under the Agreement as reflected on Exhibit "A-1".

Exhibit A1 – Monthly Contract Usage



Legal Name: Clay County
Quote: 0065166930
Estimated Load Factor: 31.80
Price Type: Fixed
Total Contract kWh: 1,128,261

Period	Usage 1	Usage 2	Usage 3	Usage 4	Total Usage
01/01/2018					22,041
02/01/2018					36,654
03/01/2018					39,510
04/01/2018					37,997
05/01/2018					44,522
06/01/2018					56,599
07/01/2018					67,505
08/01/2018					66,898
09/01/2018					55,614
10/01/2018					42,680
11/01/2018					36,564
12/01/2018					39,418
01/01/2019					41,614
02/01/2019					36,654
03/01/2019					39,510
04/01/2019					37,997
05/01/2019					44,522
06/01/2019					56,599
07/01/2019					67,505
08/01/2019					66,898
09/01/2019					55,614
10/01/2019					42,680
11/01/2019					36,564
12/01/2019					39,418
01/01/2020					16,684

Total Number of Periods = 25

Fixed Price Load Zone Unlimited Swing

CONFIDENTIAL

Version 06.27.2014